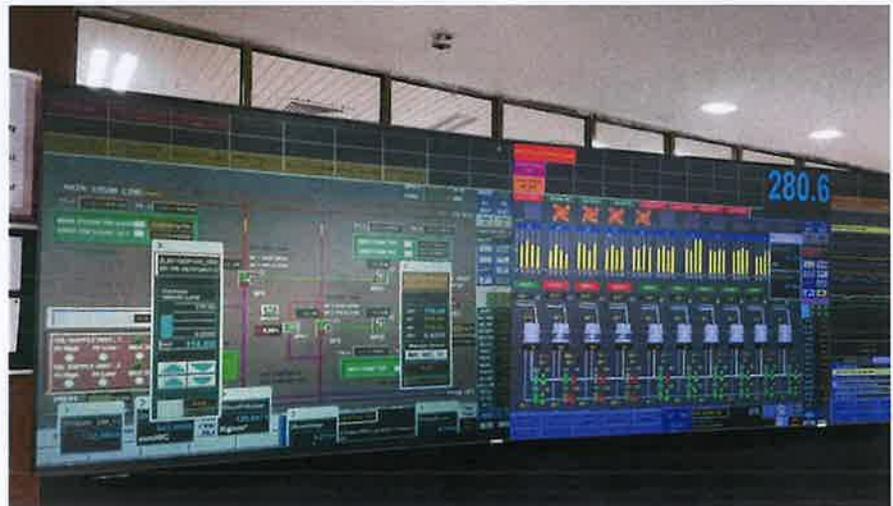


INDO-GERMAN ENERGY FORUM

Report No. 4: Flexibility Assessment and Implementation Plan for the 500 MW Unit 2 at Andal Power Plant



Dashboard in main control room of unit 2

30 June 2022



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List of Abbreviations

ACV	Auxiliary Control Valve
APH	Air Preheater
BLD	Boiler Load Demand (synonym to BM)
BFP	Boiler Feed Pump
BM	Boiler Master (synonym to BLD)
CMC	Coordinated Master Control
CEP	Condensate Extraction Pump
EOH	Equivalent Operating Hours
ESH	Equivalent Starting Hours
FD fan	Forced Draft Fan
GCV	Gross Calorific Value
HP	High Pressure
HR	Hot Reheat
ID-fan	Induced Draft Fan
MDBFP	Motor Driven Boiler Feed Pump
MS	Main Steam
PRDS	Pressure Reducing and Desuperheating System
RH	Reheat
SAD	Secondary Air Damper
SADC	SAD Control
SCAPH	Steam Coil Air Preheater
SH	Superheater
TDBFP	Turbo Driven Boiler Feed Pump
TFM	Turbine Follow Mode
TGCHR	Turbine Generator Cycle Heat Rate
WC	Water Column

Abbreviations referring to companies and institutions as well as common measurement units (e.g. MW, min) are not included in this list.

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