



Influence of Renewable Energy Sources on the European Transmission System

Impact of Increasing Volatility of Generation and Demand on the Security Level Supply

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European power system

VGB research project

Stationary aspects

Dynamic aspects

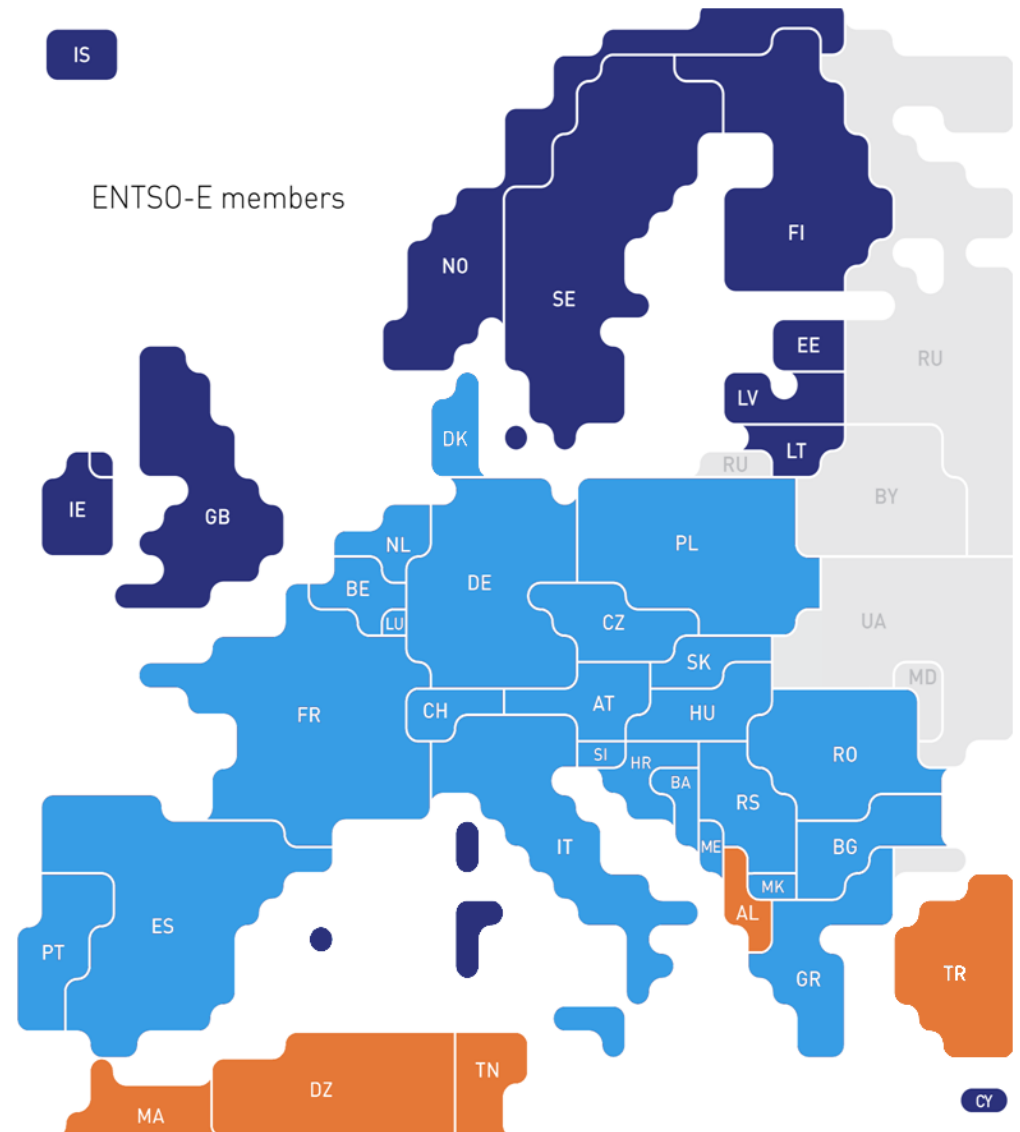
Outlook

Conclusions

Synchronous grid of Europe

Basic data on the European electrical power system:

- Peak load: approx. 400 GW
- Off-peak load: approx. 150 GW
- Area of supply: approx. 500 Mio. customers
- One of the largest synchronous systems of the world
- Special characteristics:
 - Geographic extent over three continents
 - Highly interconnected grid
 - 27 different TSOs



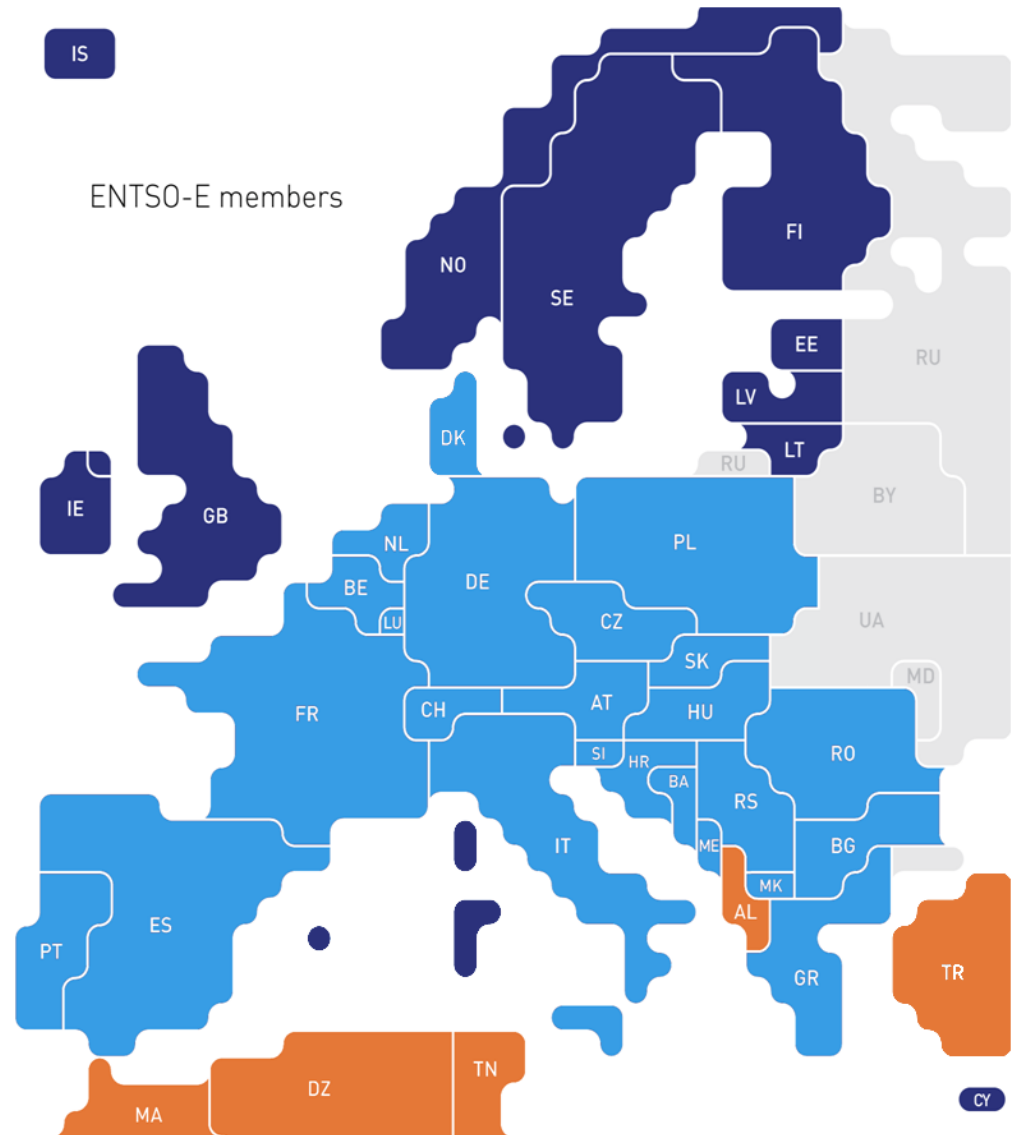
Synchronous grid of Europe



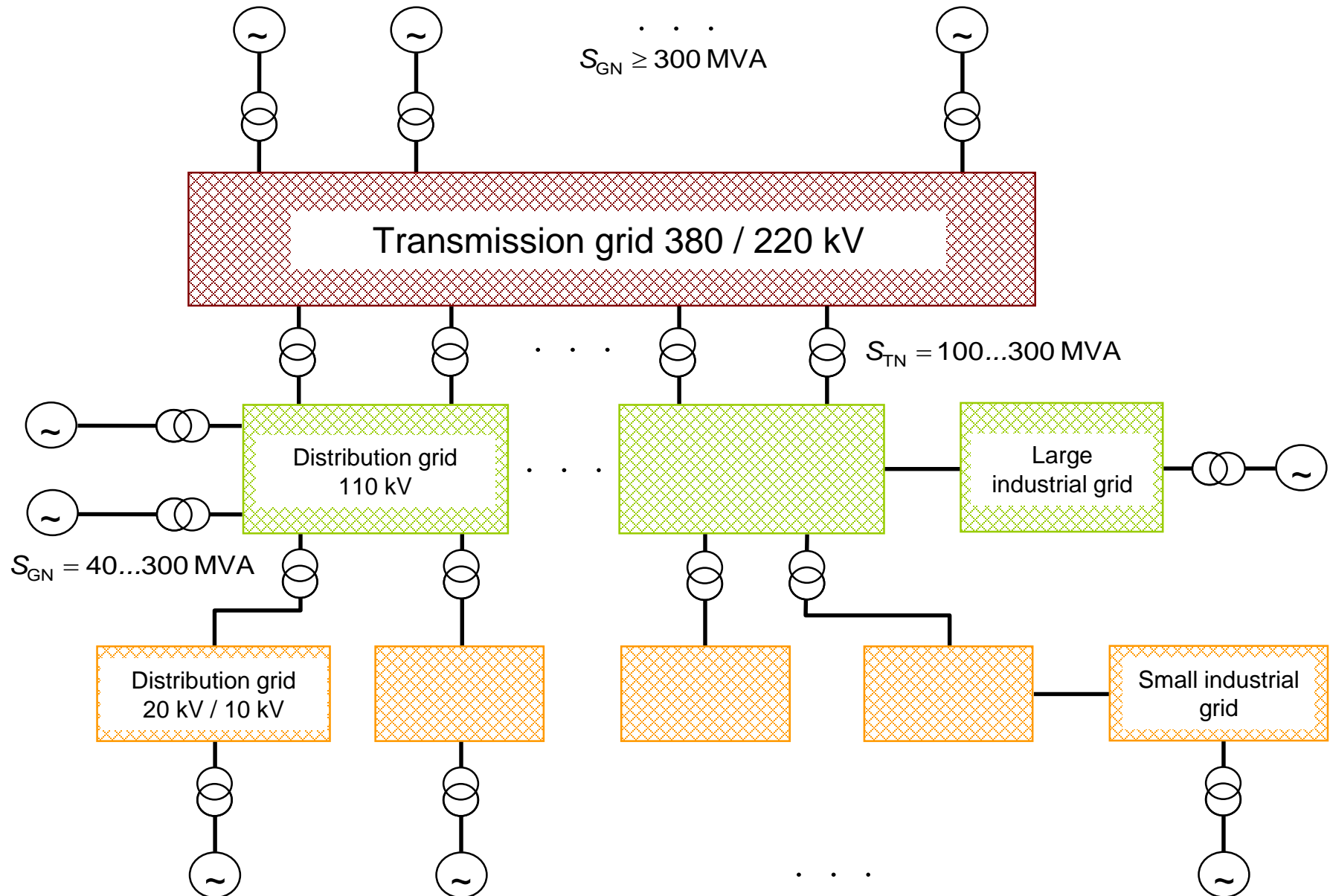
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ENTSO-E RG CE

Synchronous connected areas



Structure of power grid



European power system

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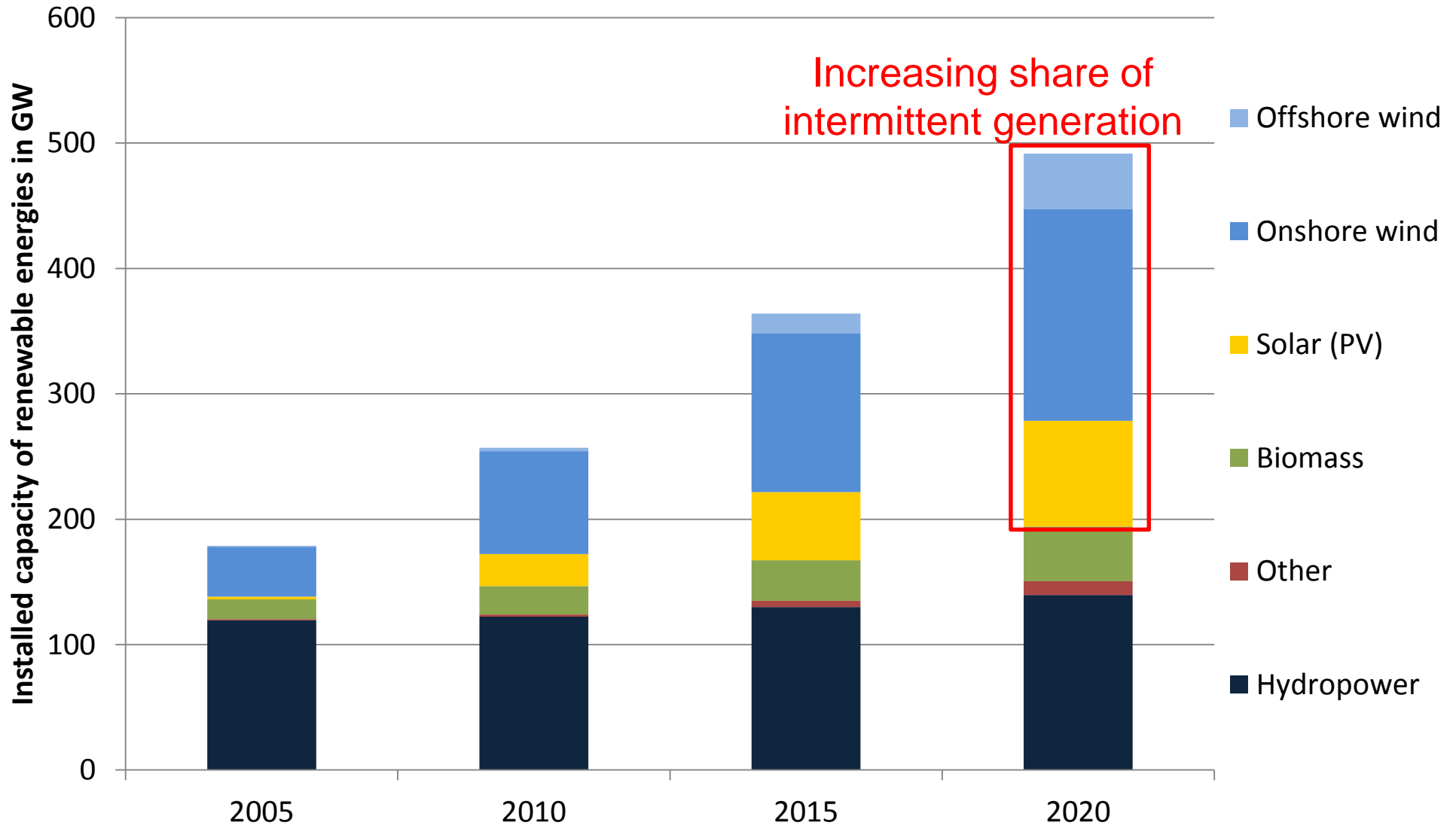
Stationary aspects

Dynamic aspects

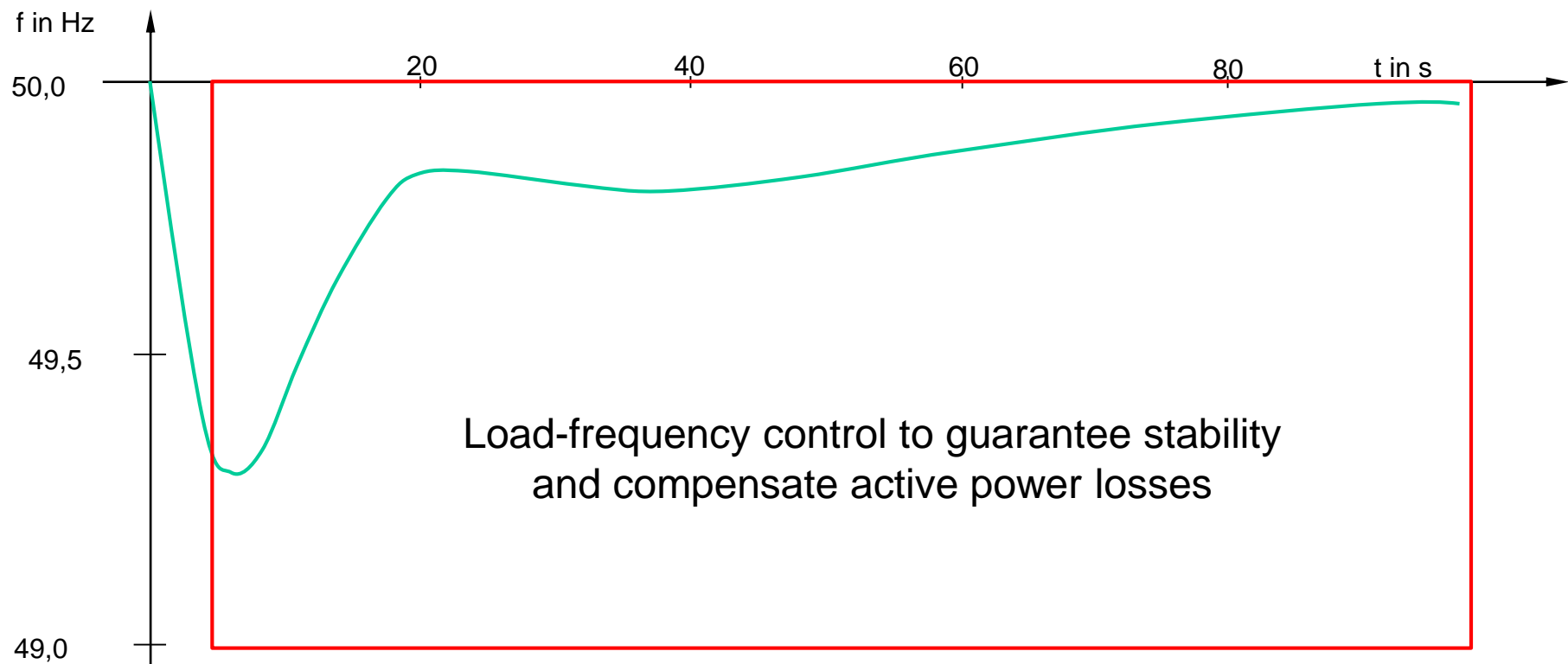
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Renewable energies in the European Union

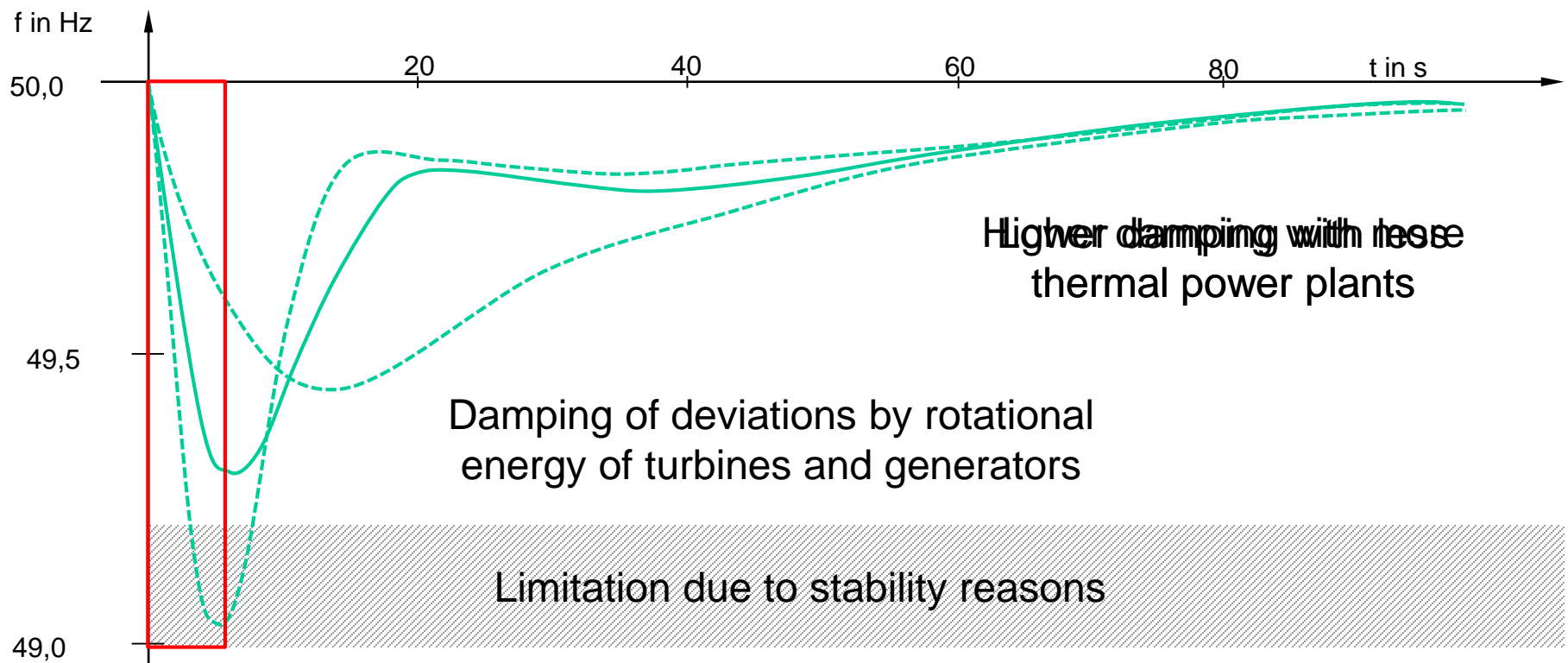


- Load-frequency control (primary, secondary and tertiary control)



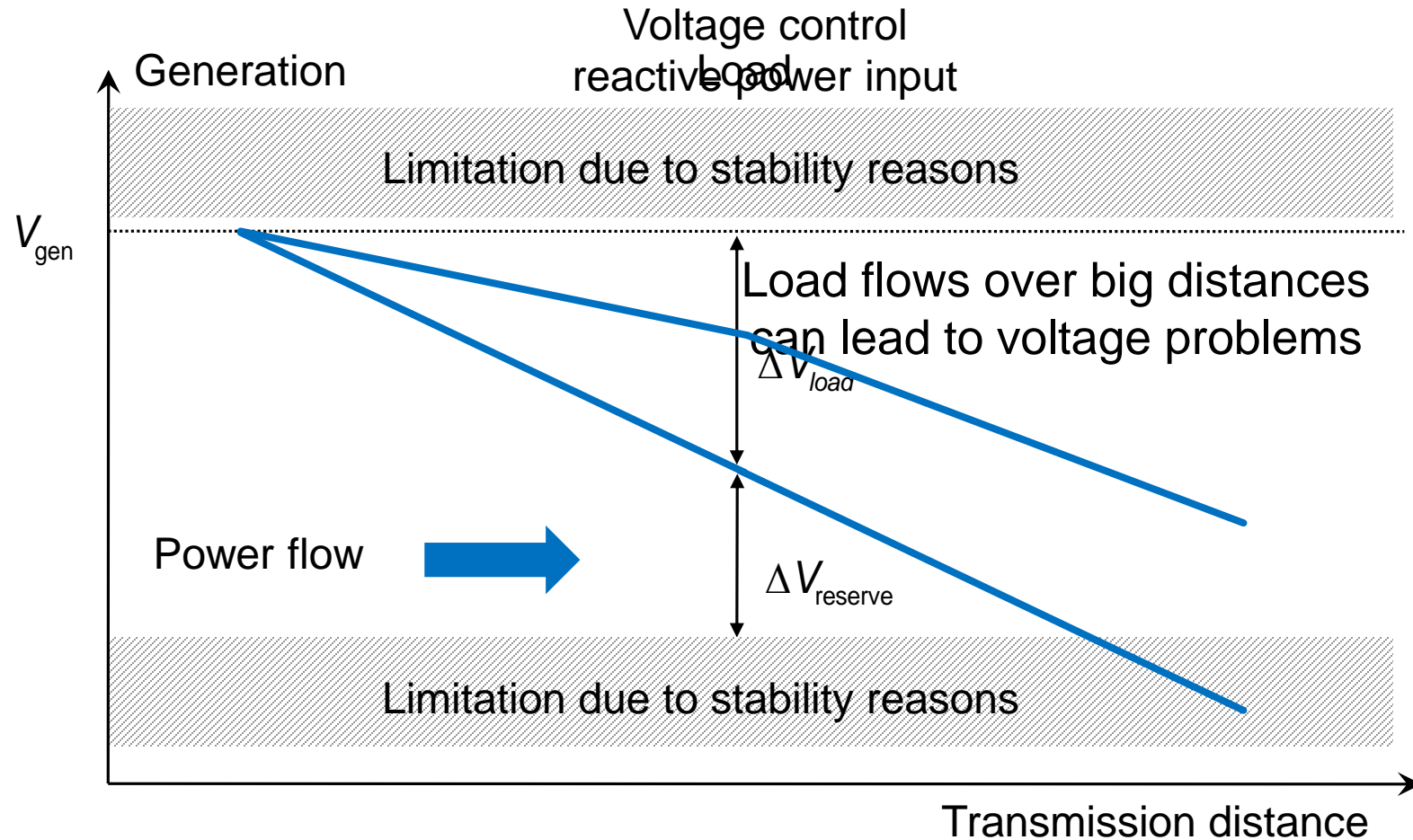
Inertial response - grid inertia

- **R**ate of **C**hange of **F**requency (ROCOF) becomes problematic for systems with high feed-in from wind power like Ireland



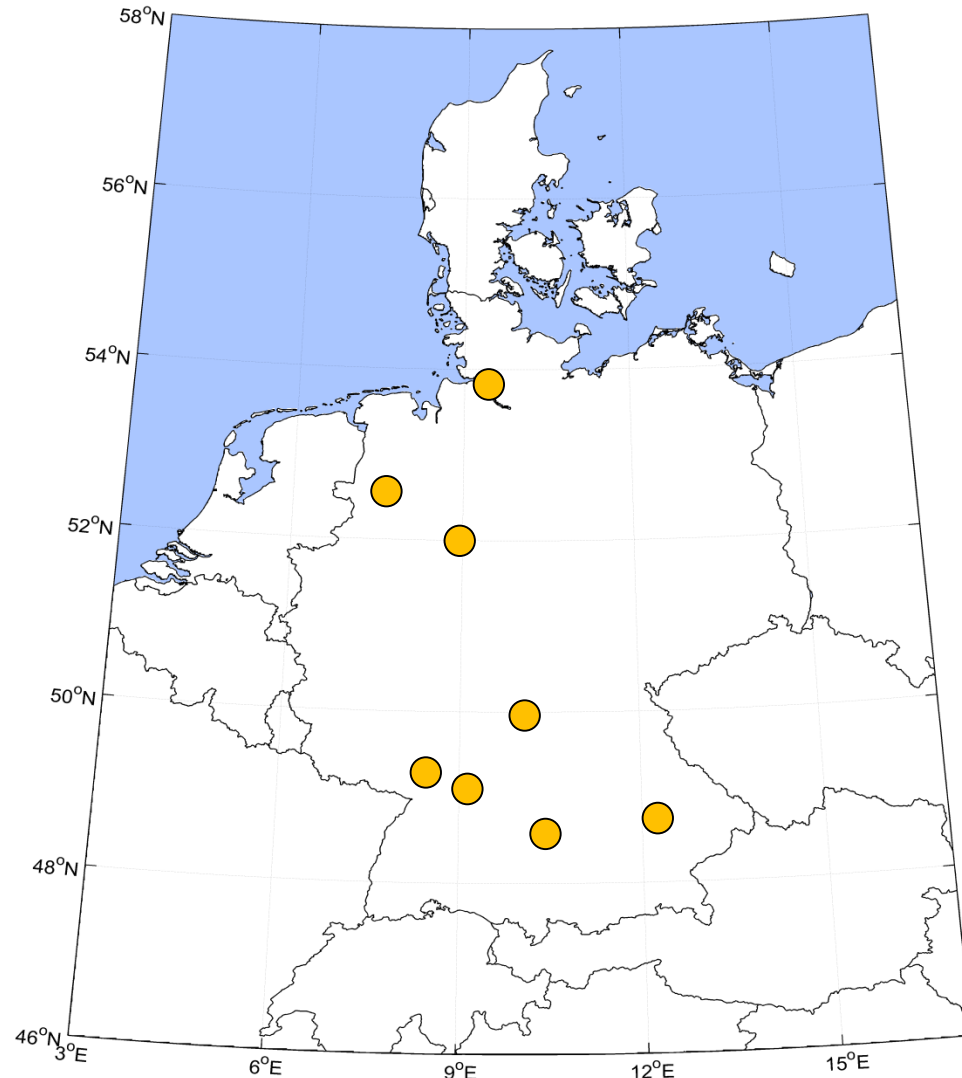
Voltage control

- Voltage drop due to power flow



Challenges within the European power grid

- Integration of renewable energy sources
- Increasing power flows over long distances
- German “Energiewende” with nuclear power phase out



„Influence of Increasing Generation and Consumption Volatility on Reliability of Supply “

1. Worst case simulations (University of Rostock)
 - Time-frame up to 2020 and beyond
 - Copperplate model

 2. Detailed simulation of power system (University of Stuttgart)
 - Current development up to 2020
 - Detailed model of European power system
- Different levels of detail and assumptions

European power system

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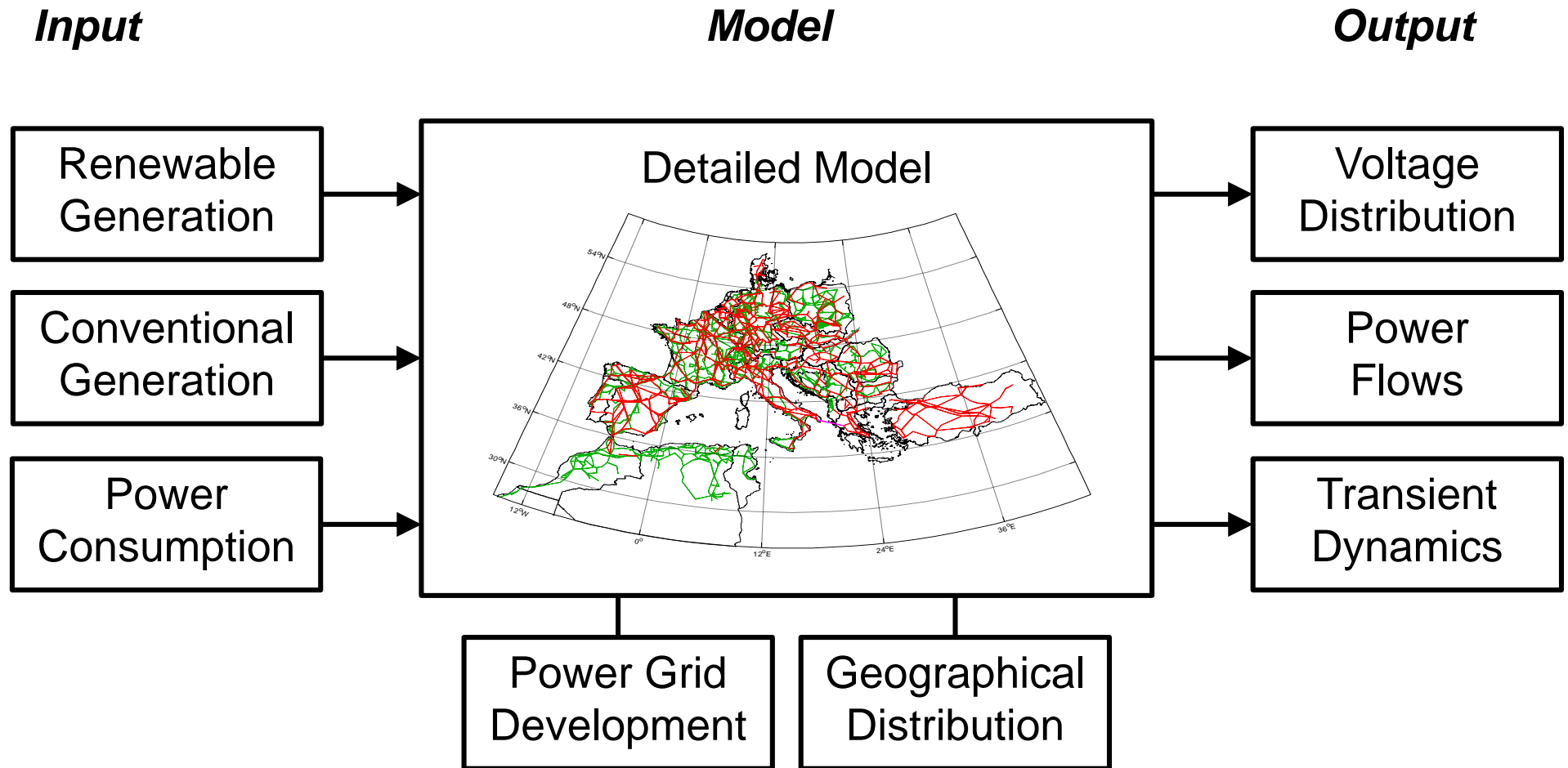
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Simulation procedure



Power flows and transmission limits – scenario 1

Scenario 1.a (2011):

- Power flows from North to South
- Line utilization within limits

Scenario 1.b (2015):

- Increasing power flows into western and southern region
- High load on few lines, already identified in NEP

Scenario 1.c (2020):

- Overload on several lines
- NEP actions will improve utilization

