



Siemens Experiences in the field of Flexible Operation

EEC Seminar

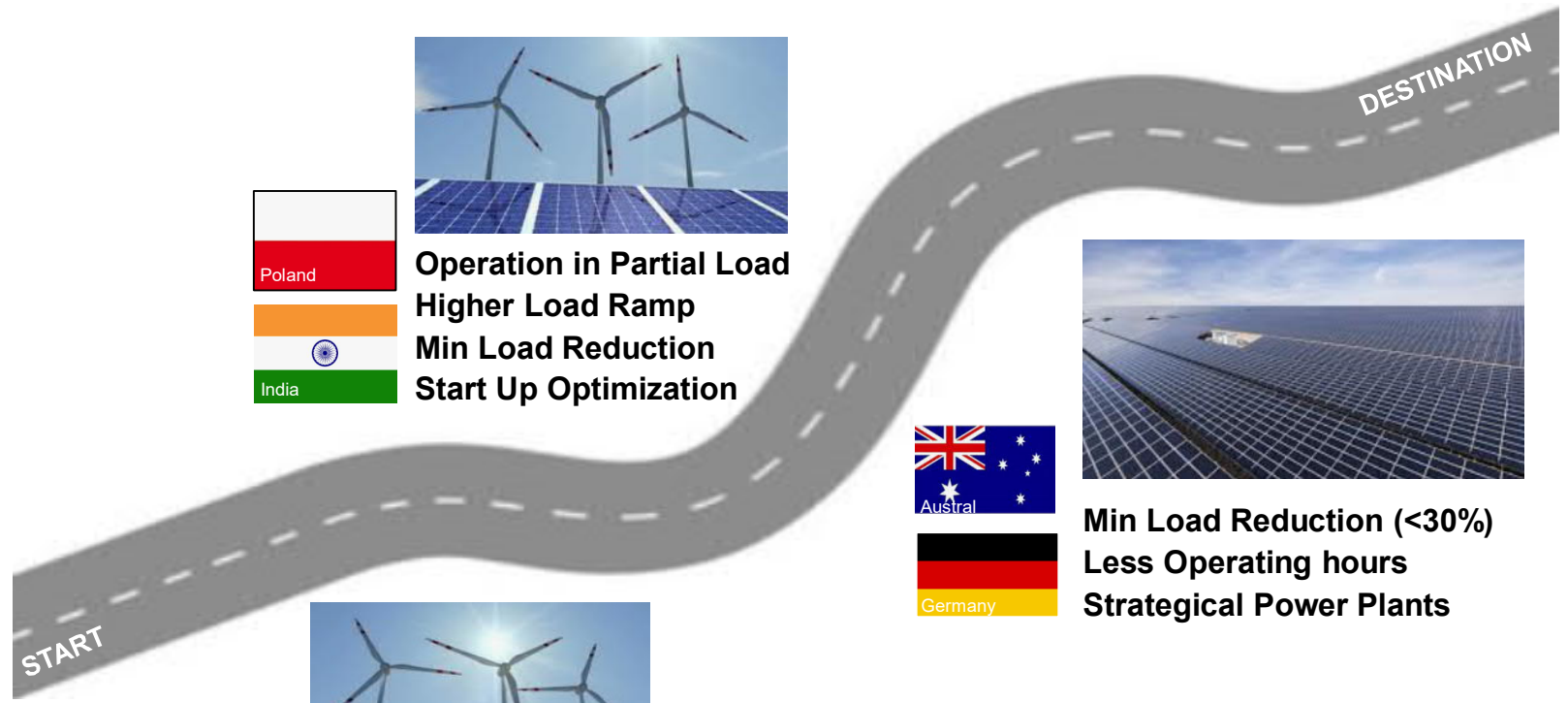
Ahmedabad | February 6, 2020

Ian Rebello

Siemens Experiences in the field of Flexible Operation Journey of Coal Fired Power Plants



Operation in Full Load
Focus on High Efficiency
and High Availability
Base Load Plants
Middle Load Plants
Peak Load Plants



Operation in Partial Load
Higher Load Ramp
Min Load Reduction
Start Up Optimization



Unit Control
Frequency Control
Automatic Generation Control

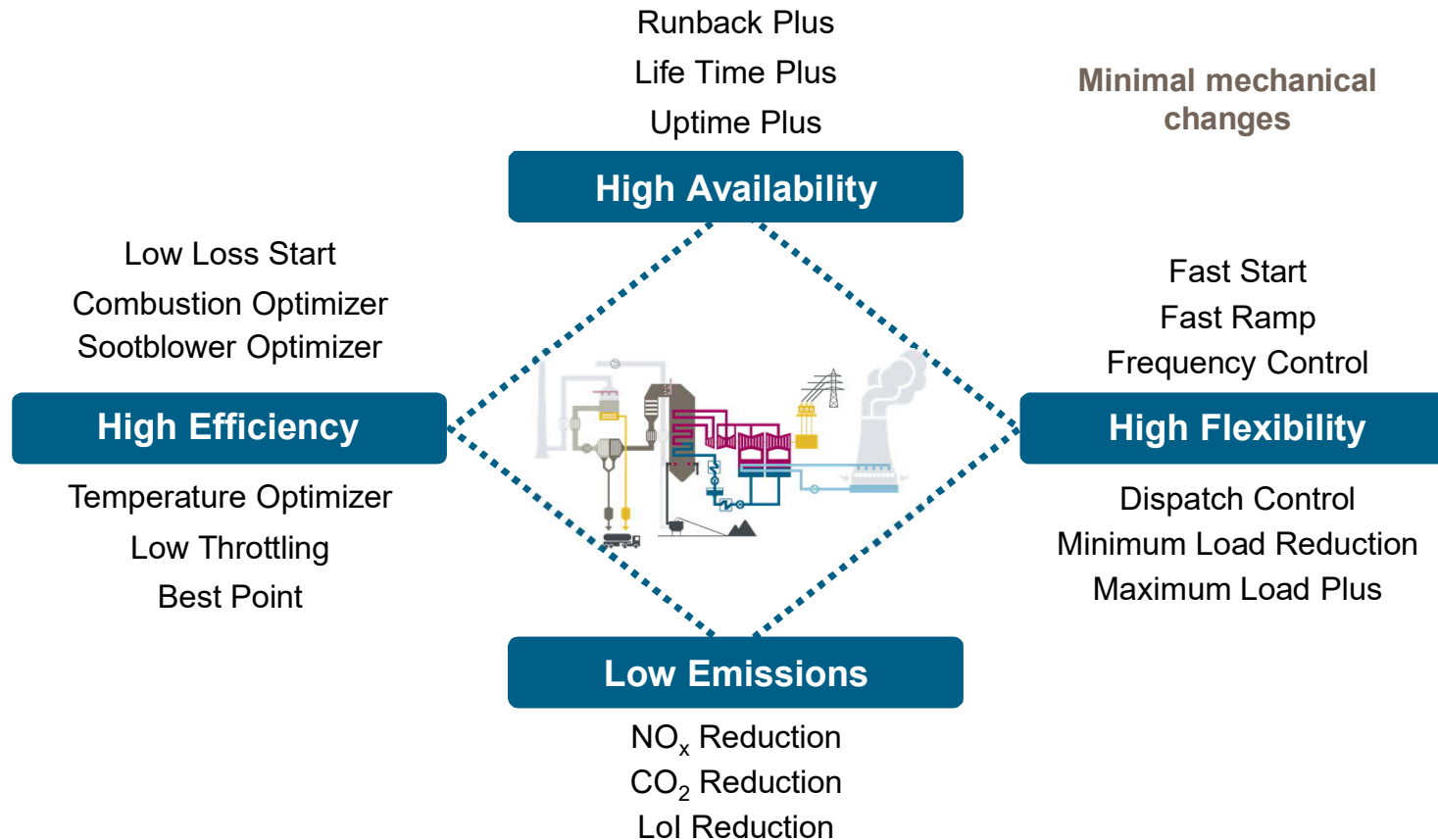


Min Load Reduction (<30%)
Less Operating hours
Strategical Power Plants



SPPA-P3000 Process Optimization for steam power plants

Higher profitability through intelligent solutions




Omnivise Performance Combustion Optimization P3000 Coal Flow – Recommended



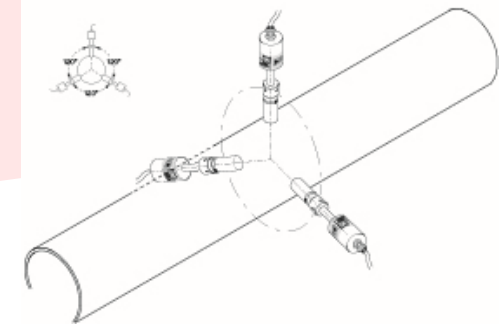
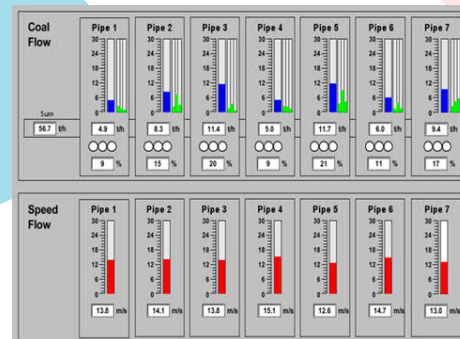

Competence in measuring
of bulk solids



**Advanced Coal Flow
Measuring System**
Measuring, Monitoring,
Optimizing



Competence in Power
plants control and
optimization



Siemens Experiences in the field of Flexible Operation Omnivise Performance Coal Flow Measurement Solution



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Fuel flow Monitoring for

- Calculation of average coal
- Detection of unbalanced coal flow situations
- Full transparency in coal flow in all pipes over all load cases

Plant specific solution

- Adjustment of control strategy
- Compensation of unbalances in air-fuel

Optimized plant economy

- ✓ Better efficiency
- ✓ Reduction of min. load
- ✓ **Higher Load Ramps**

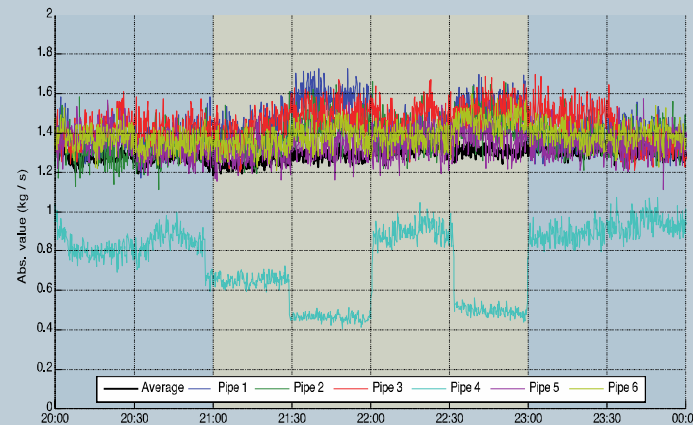
New

Optimizing

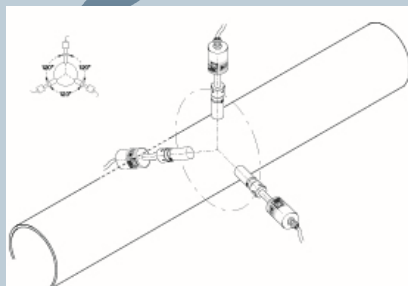
Flow Measurement per Mill

- microwave sensor
- Roping detection by three sensor concept and compensation

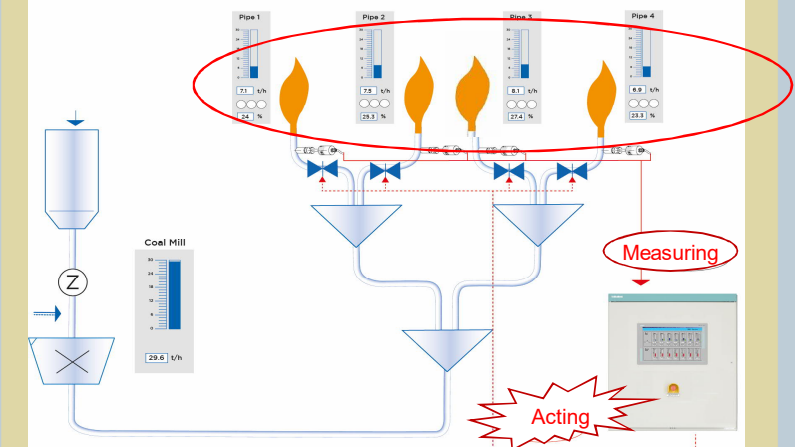
Monitoring



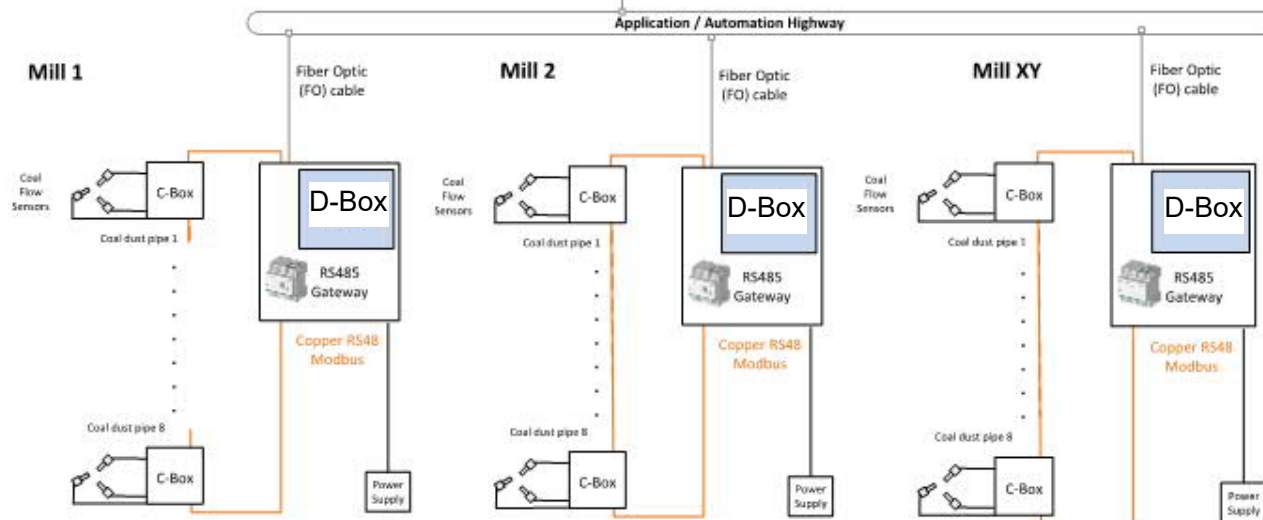
Measuring



Optimized Combustion via closed loop balancing



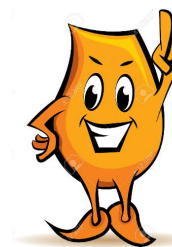
Omnivise Performance Combustion Optimization P3000 Coal Flow - High Standardized Solution



Basic Setup for one Mill

- 3 Sensors and 1 C-Box per coal dust pipe
- 1 D-Box per mill
- 1 T3000 Box
- Defined acceptance tests
- Commissioning 1 week/mill
- Connection to main DCS optional

Extendible up to 9 mills



Can be installed by Siemens India and local partners.

Omnivise Performance Combustion Optimization

First P3000 Coal Flow Reference

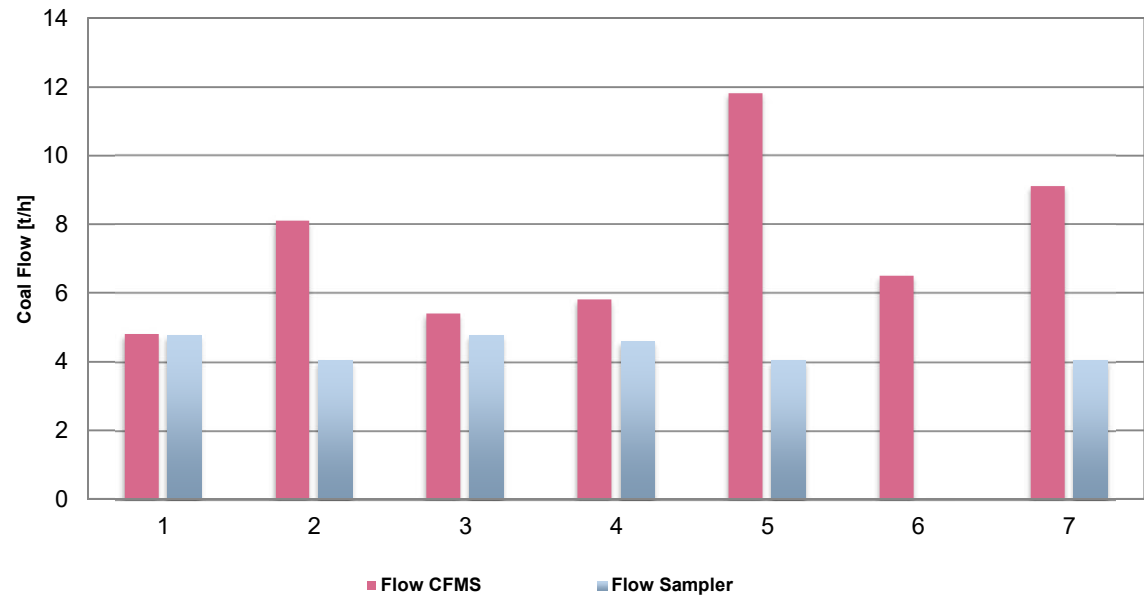


South Korea Coal Power Plant,
Hard Coal, Output 870 MW



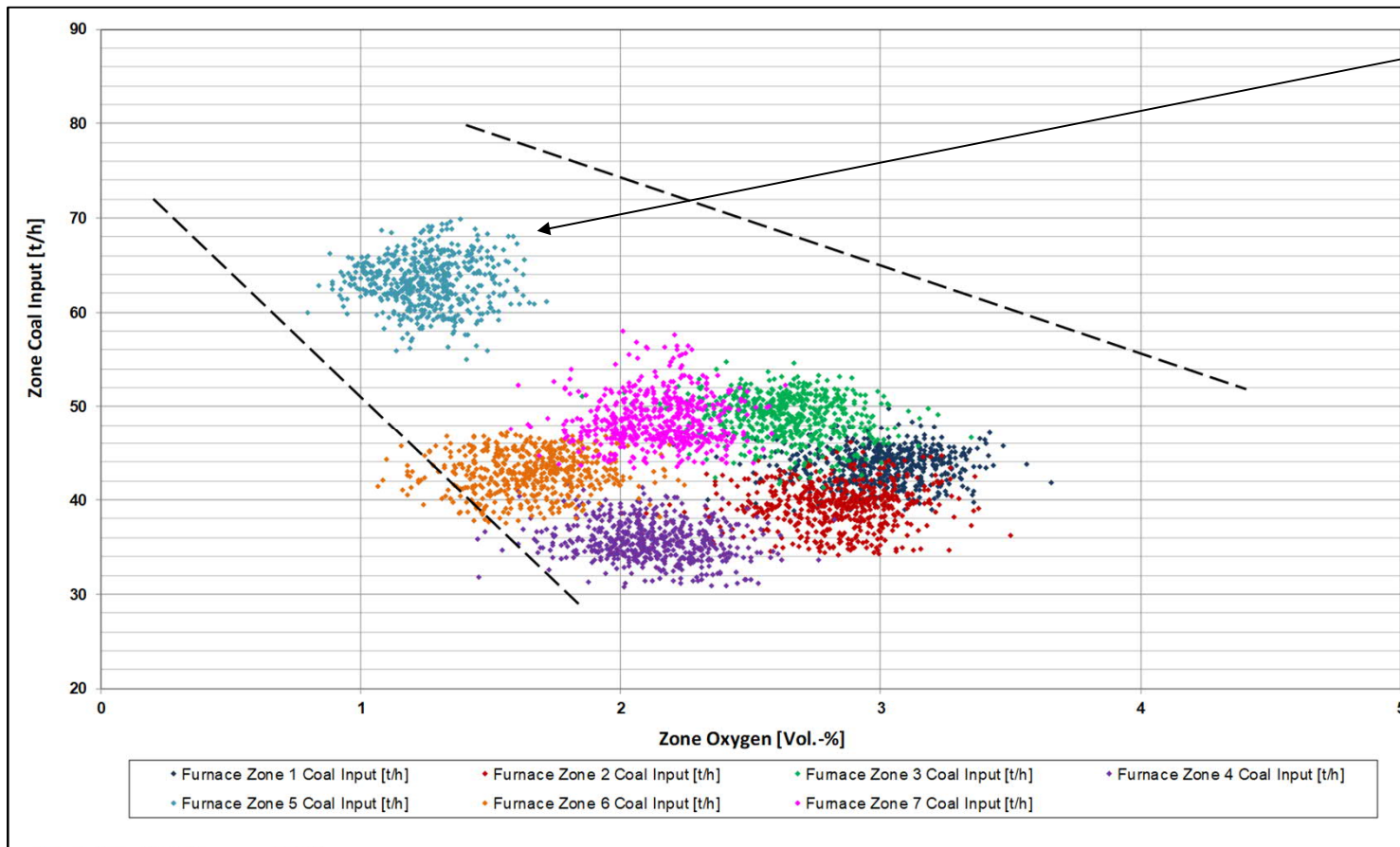
- 6 Mills
- 7 Coal dust pipes per mill
- Communication to DCS via interface

High unbalanced coal flow

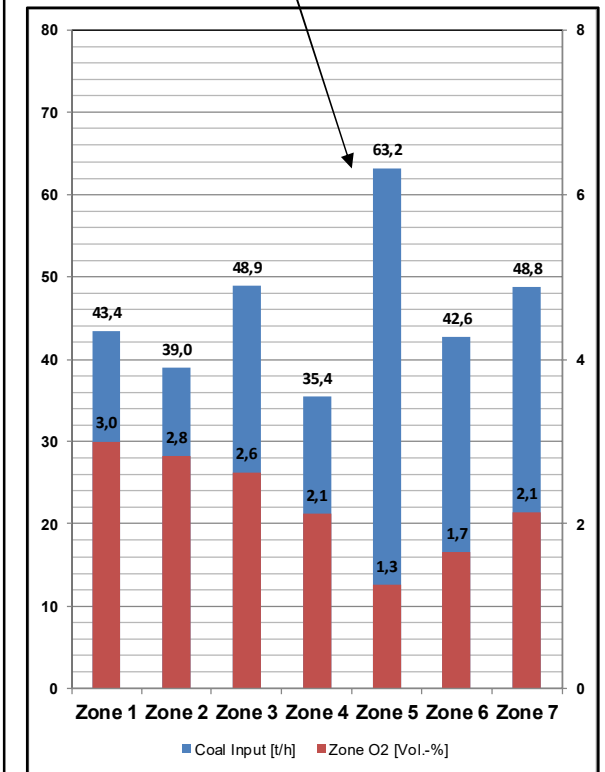


Inconsistence between P3000 Coal Flow and Coal Dust Sampler

Omnivise Performance Combustion Optimization First P3000 Coal Flow Reference



Zone 5 with the highest fuel input has the lowest zone oxygen value



Omnivise Performance Combustion Optimization

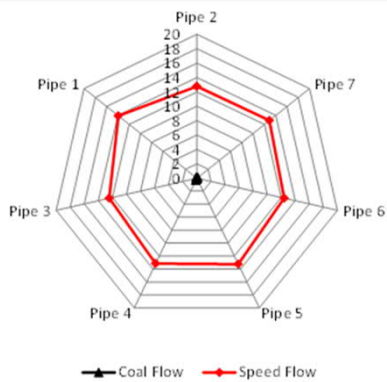
First P3000 Coal Flow Reference



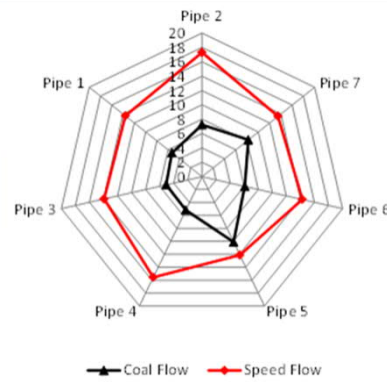
Mill Pre-warming
28.05.2018 15:35

Coal feeder initialization
28.05.2018 16:45

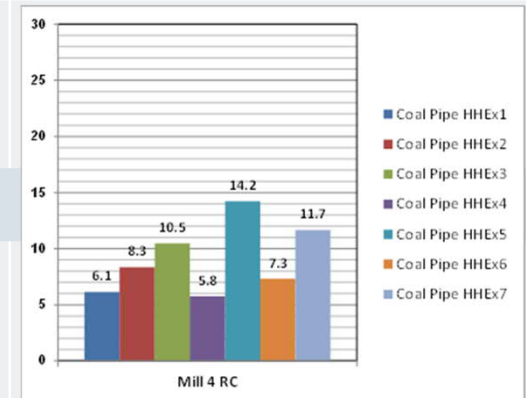
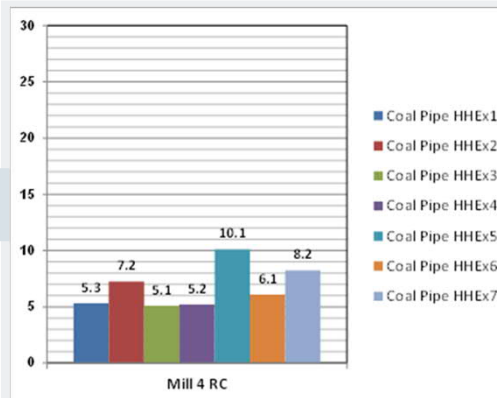
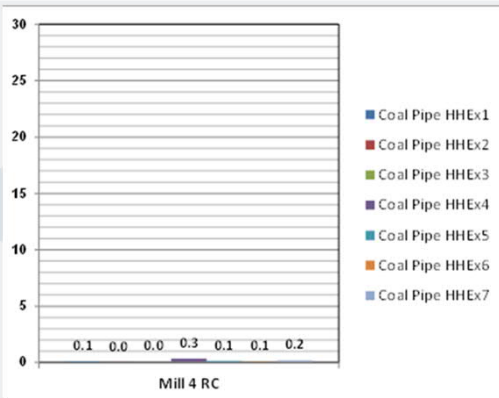
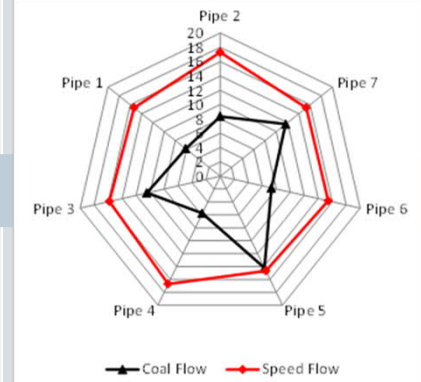
Mill started
28.05.2018 17:35



- well distribution of primary air when mill is purged
- adjustable orifice valve setting seems right if only based on air purging

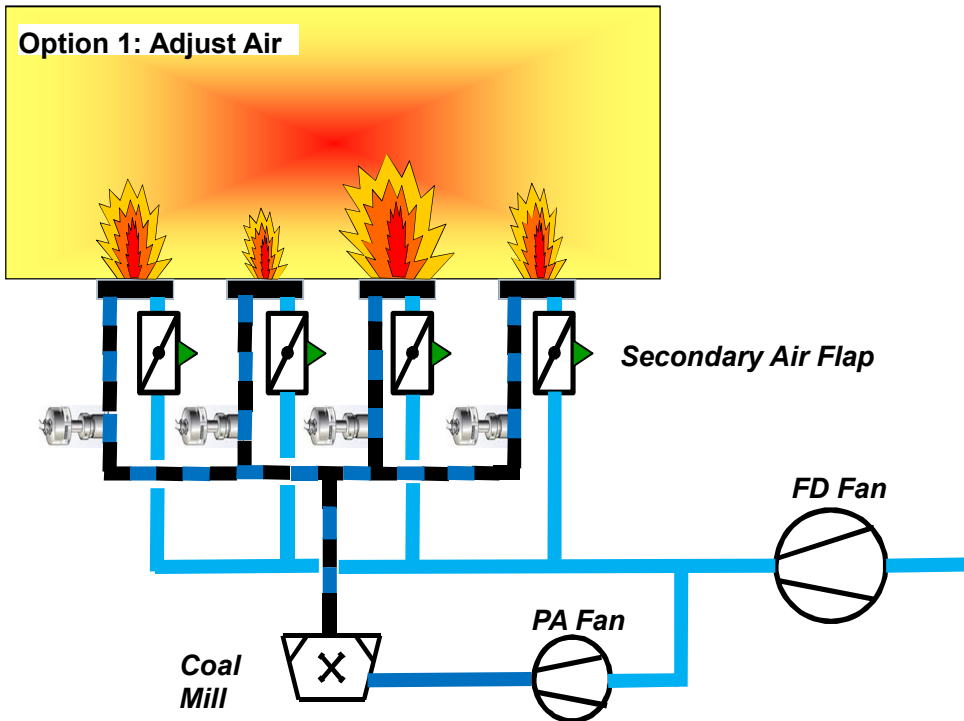


- after feeder initialization the air distribution changes significantly
- Coal mass flow does not follow the primary air mass flow

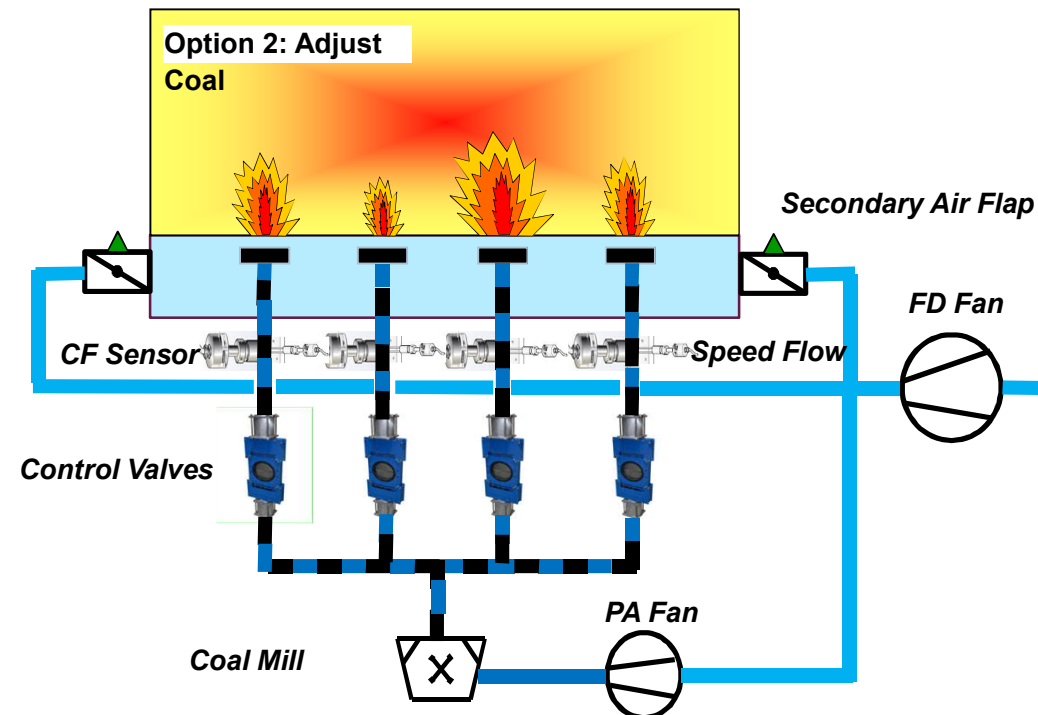


Omnivise Performance Combustion Optimization First P3000 Coal Flow Reference – next step

Higher Partial Load with optimization of air/fuel ratio



Higher Partial Load with optimization of air/fuel ratio



Siemens Experiences in the field of Flexible Operation

Poland 200+ Program - Flexibilization of Jaworzno CFPP



| | |
|-------------------------------|-------------|
| Capacity: | 220 MW |
| Boiler: | Rafako |
| Type: | Drum Boiler |
| Number of mills: | 4 |
| Total coal dust pipes: | 24 |

Poland 200+ Program

- Program from Polish Government with financing from European Union
- Flexibilization of 50 Units with 200MW
- Cold/Warm/Hot Start Optimization
- **40% min Load**
- **4% Load Ramps**
- Partial Load Efficiency Increasing

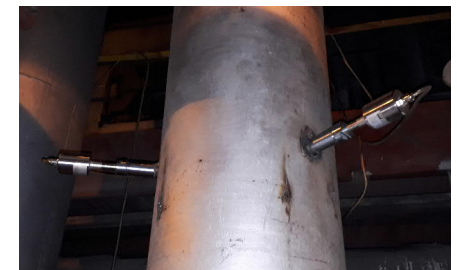


Recommended measures

- **Unit Control** to coordinate slow-acting boiler and fast-acting turbine
- **Temperature Control**
- **Coal Flow Measurement System** to increase partial load efficiency and load ramps

Current Situation

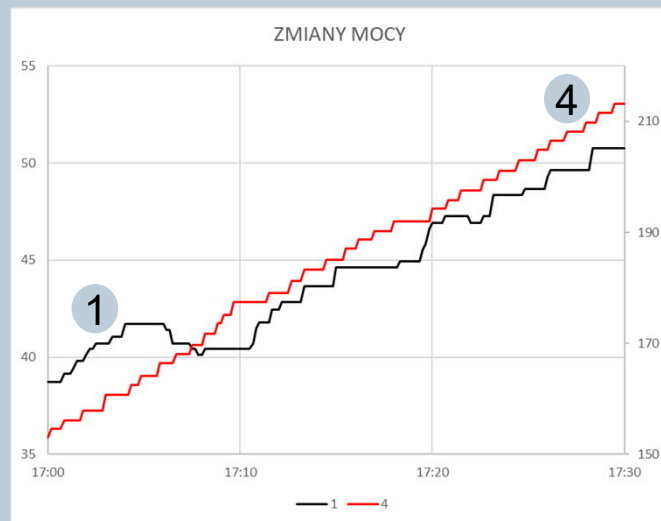
- Coal Flow System installed in one mill
- Performance tests done



Siemens Experiences in the field of Flexible Operation Poland 200+ Program – Load ramp tests in Jaworzno CFPP

Current Load Ramp

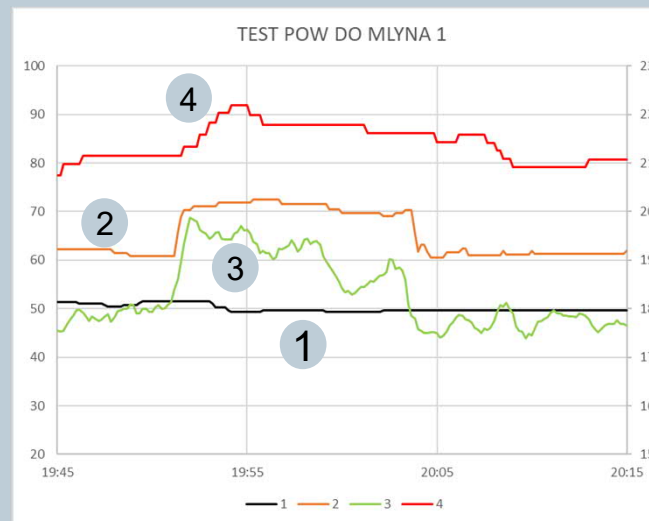
- Load Ramps with 1%/min
- From min to max



- ½ hours excerpt from load ramp**
- 1** – average feeder speed [%]
 - 4** – generated load [MW]

Primary Air Flow Test

- Coal Flow Measurement in Mill1
- Delay of Load ~90s behind Air Flow
- Step Change with Primary Air
- **Load ramp with 3,1%**



- 1** – average feeder speed [%]
- 2** – primary air flow mill 1 [m³/h]
- 3** – coal flow measurement
- 4** – generated load [MW]

Conclusion

- Storage capacity of the mills can be used for load ramp
- CFMS necessary to identify the moment of coal increase-ment

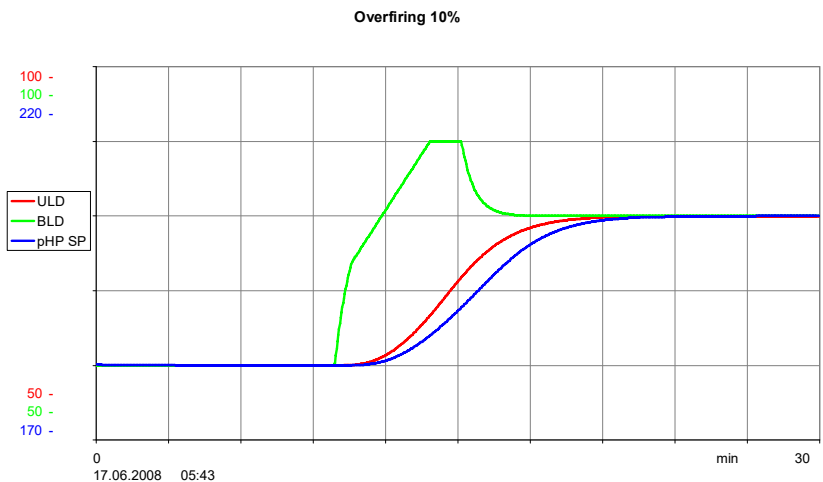
Next Step

Extension of Coal Flow Measurement Solution to all Mills

Siemens Experiences in the field of Flexible Operation Benefit of Coal Flow Measurement Solution

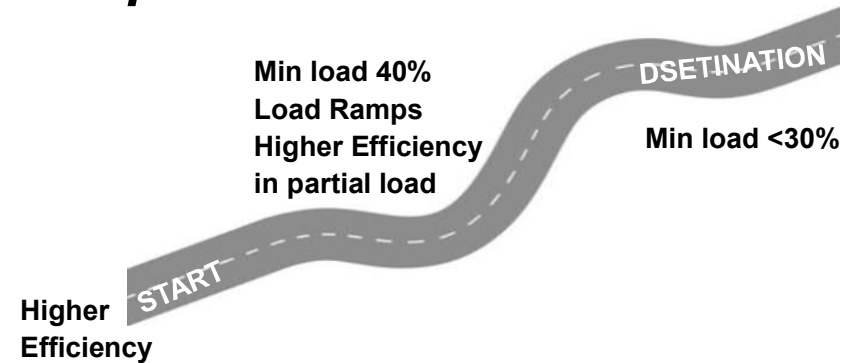


Higher Load Ramps with less fuel costs / Overfiring



CF Sensor

**„Effective Investment
for the flexibility journey
of coal fired power
plants!“**



Siemens Experiences in the field of Flexible Operation

Successful Min Load Tests in Dadri CFPP Unit 06



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VGB
POWERTECH



Min Load Test on June 21, 2018

- Load reduction from 490MW to 250MW
- Changing from four to three mills operation
- Load reduction in steps of 5 MW
- 195MW achieved and kept for 2.5 hours

Recommended measures to automatize 40% min load:

- **Unit Control** to coordinate slow-acting boiler and fast-acting turbine ✓
- **Reheat / Flue Gas / Main Steam Temperature Control** ✓
- **Mill Scheduler** to switch coal mills on/off automatically depending on the firing demand
- **Fatigue Monitoring System** to determine residual lifetime of highly stressed components
- **Replacing of the feed water recirculation valve** by a control valve



Next step:

- Installation of an Online Coal Flow Measurement System

| | |
|------------------------|-----------------|
| Capacity: | 500 MW |
| Boiler: | BHEL |
| Type: | Drum Boiler |
| Number of mills: | 9 |
| Total coal dust pipes: | 36 |
| Turbine: | BHEL-KWU design |

Contact

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