Success stories: Efficiency Improvement in Power plants

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Presentation Outline

- □ Indian Power sector: Challenges
- □ NTPC Overview
- Strategies for Efficiency Improvement
- □ Systems, Technologies & Practices
- Success stories
- **Conclusion**

Indian Power Sector : Challenges

- **Efficiency Improvement**
- □ APC reduction
- **GHG** Reduction
- O&M cost reduction & Optimization
- **Coal quality**
- □ Service providers

NTPC's Capacity Addition Plan



Aggressive Capacity Addition Plans

Efficiency Improvement & GHG Reduction Program





Success factors

- Demonstration
- Sustainability through systems, procedures & practices
- Institutionalization
- Thrust on low cost / high benefit technologies for sustainability

Boiler Performance Optimization

Technology & Practices

- Air-fuel ratio test
- Iso-kinetic PF Sampler
- In Situ Fly Ash Sampler
- High Velocity Traverse (HVT)
- Grid Sampling
- Primary Air Flow Calibration
- Oxygen Mapping
- Furnace Temperature Mapping
- Development of ANN based optimization tools



Turbine Performance Optimization

FW Flow Measurement

- FW Flow Measurement using high Temp Ultrasonic probe
- Validation of FW Flow

Cooling Tower Performance

- CT single cell performance test
- Effect of L/G ratio on CT performance
- CW flow measurement
 - Ultrasonic flow meter
 - > Three hole pitot tube

Turbine Perf. Assessment

- Condenser performance
- Turbine cycle heat rate
- HP / IP Cylinder efficiency
- HP heaters performance



Turbine stud Opening

"Elbow Tap dp" for on-line CW Flow monitoring.

Strategies for Efficiency improvement

- Performance Tracking
- Performance Assessment & analysis
- Efficiency GAP Identification & Action planning
- Optimization
- Integration with Maintenance strategies
- Sustainability : Institutionalization & Implementation

Performance Pyramid



Energy Efficiency Management System

Accurate Gap Assessment & Analysis



Focus on degradations in Individual Equipment

Energy & Efficiency Management System (EEMS)



Release of EEMS document



Development & Implementation of EEMS

- Identification of Heat Rate gaps through monthly performance tests
- Trending performance indices & analysis of equipment degradations
- Development of Unit specific HR recovery action plans
- Restoration of equipment performance during overhauls
- Skill / knowledge enhancement through Dissemination workshops

Customized EEMS Document prepared based on learning's at CenPEEP and 'Heat rate Improvement Guidelines' issued earlier

Typical HR Performance Gaps





What can not be measured can not be saved!

Major Losses : Condenser

Major Reasons

- Dirty tubes/air ingress:
- Choking/fouling of condenser tubes
- Debris / Hyacinth growth
- Air ingress
- Ingress of ash / siliceous material
- Effectiveness of OLTCs
- High condenser loading
- Low CW flow

Strategies

- Accurate analysis data validation, trending & analysis
- Absolute pressure transmitter & CW flow measurement
- Action Plan : condenser tube cleaning / replacement
- OLTCs / Debris filter:
- Practice of opportunity cleaning
- Identification and attending air ingress point
- Passing of high energy drains
- Identification of engineering issues
- Chemical treatment of CW

Major Losses: DFG

Major Reasons

- AH performance deterioration
- Seal (circumferential) leakages
- Gaps between baskets, & diaphragms
- Baskets fouling
- Air ingress in Boiler / pent house / ducts
- High boiler loading
- Soot blowing in-effectiveness
- Engineering issues (design, modifications)

Strategies

- Accurate measurement online & offline data, trending & up-gradation
- Action Plan & Restoration: Boiler & Air Pre heater
- Focus on preparedness:
 OPI
- Component upgrades : Air preheater & Pulverizer
- Identification of engineering issues
- Operational optimization

O&M Practices Adopted

Measurements for better control of combustion

- Relocation of T/Cs for Air & Flue Gas Temp Measurement
- Additional Zirconia probes in Gas ducts
- PF sampling from individual coal pipes
- Grid Sampling in Gas ducts using portable analyzers

Mills

- Dirty air velocity Tests
- Isokinetic coal sampling
- Assessment of PF balance amongst burners

Boiler & Air Heaters

- Performance assessment, trending & analysis
- Periodic AH Basket Cleaning & Replacement
- Air Ingress quantification by Oxygen traverse in Gas ducts

16

- Repair of Ducts & Replacement of Expansion joints
- Parametric optimization
- Tracking of differential pressure across APH

O&M Practices Adopted

Condenser

- Periodic & Opportunity cleaning with Water powered cleaners
- Installation of absolute condenser pressure transmitter
- Comparison with expected condenser pressure
- Condenser air flow, depression & differential pressure tracking
- High Energy drain valve passing

Cooling Tower

- Introduction of CW Flow measurement technique
- Calculation of CT Capability instead of effectiveness
- CT capability test during July-Sept Period
- Cleaning of fills / cold basin
- Thrust on Chlorine dosing

Turbine:

- HP/IP Efficiency Offline Testing at VWO
- Pressure leg correction for accurate test assessment.
- Thrust on seal repair/replacement
- GTCHR Testing with use of Total Feed water flow
- Introduction of TD BFP Loss assessment

Multiple Technology approach for Improvement : Condenser



Multiple Technology Approach for performance improvement

Case Study on Condenser Loss

Case: Observations/Problems

Both vacuum pump was running Air suction temp depression Left/Right : 4/13 degree C Variation of Condenser vacuum due to air ingress/dirty tube was 44 mm Hg.

On the basis of primary investigation, condenser air ingress test using Helium leak detector, acoustics and IRT was done by CenPEEP.

Findings:

During above test a hole (2"x 1") of size in CRH strainer drain to HP Flash box was found

Case Study on Condenser Loss





Hole in the CRH strainer drain line

Hole fixed up using clamp

Benefits of Testing:

 Improvement in condenser vacuum by 16 mm Hg
 Stoppage of one vacuum pump there by reducing in APC and increased operational reliability

1. Unit Heat rate improvement : 32 kcal / kWh

Case Study on Condenser



Air in leak observed from LPT parting plane surface & Bolt edges (Shown by arrow) Temperature difference of appx. 6-7 degrees was observed in the surface of parting plane. Devecon putty was applied to arrest the air in leakage from parting plane. Improvement in MW



CEP 2B Suction strainer flange bolts showed **bolts looseness & was recommended for re-tightening.**

DO level reduced from 110 PPb to 10-15 PPb

Case Study on Condenser







10 no. bolts of Hotwell (A & B) were found loose having having air ingress from them to the system. All the bolts were retightened. Improvement in vacuum of 5-7 mmHG



Maintenance Strategies

Road map : Knowledge Based Maintenance

Risk Evaluation & Prioritization (REAP)



Proactive Maintenance (PAM)

Predictive Maintenance (PdM)

Preventive Maintenance (PM)

Corrective Maintenance (CM)

Reliability Centered Maintenance



Imbibing RCM: Tool for maintenance rationalization and sustaining functional performance of equipment & systems

Monitoring & Diagnostics

Infrared Thermography - New Applications

- Air-in-leak in turbine cycle, condenser, manholes, flange joints, etc.
- Fast method for location identification

Acoustics - New Applications

- Condenser tube leak detection by acoustics
- Faster and accurate method, avoided forced outages

Video Scope

- Internal inspection without opening a machine (like HT motors, turbine extraction lines)
- Facilitates inspection and reduces human induced faults



Air-in-leak at LPT by IRT



Condenser Tube Leak Detection



Condition of varnish and air-gap in HT motor

Thermal Cycle Audit

PEPSE - [HBD Sipat Actual]

HPT Eff %

IPT Eff %

Cond Prsr.

MS temp C

RH temp C

HP Heaters

ntere File Edit Options Arrange Data

93.10

94.33

0.1047

537

537

255.8



89.02

90.25

0.0963

533.4

536.5

257.2

6.4

4.8

-1.5

-0.3

0.5

1.2

14

17

-6

2

00

-1.0

Heat Rate & Capacity Deviations

Methodology

- a) Cycle Modeling using PEPSE
- b) Validation of measurements
- c) Maximum Capacity Test (VWO)
- d) Assessment of Eff. deterioration
- e) MW check & Reconciliation of data
- f) Heat rate & MW deviations

Benefits

- a) Accurate performance analysis
- b) Quantification of degradations
- c) Validation of Process parameters
- d) Identification of Component level degradations

SMART Catch

Back Ground

- ✓ Ageing fleet
- Reduction in O&M cost
- Optimization of plant processes
- Limited experts in specific areas
- ✓ Reduction in GHG emissions
- De- regulation and Global competition
- Rapid growth in capacity, across the country
- Best practices get restricted to a Station

Objective

- \checkmark To bring the real time data to
- Remote Places (Corporate
 Centre & Regional Centre)
- ✓ 24x7 Access to Specialized
- ✓ Domain Knowledge
- ✓ Deployment of State-of-the-art
- ✓ Software & Diagnostic Tools
- ✓ Advisories to Plant personnel
- Creation of "Knowledge Repositories."
- ✓ Move Data, Not People
- ✓ Single point OEM interface

SMART Catch: Proactive Approach



Capturing experiential learning & initiating advisories for operator guidance

Pan-Indian Demonstration & Dissemination

- Comprehensive Performance assessment : Demo & Hands on training in 7 state utilities
- Performance assessment & workshops in 14 states utilities
- PdM demo in 14 states

Utility Support Mechanisms

- Trainings at PMI / SEB door steps
- Partnership in Excellence (PIE)
- Asia Pacific Partnership (APP)
- Customer Relationship Mgmt (CRM)
- Consultancy



CenPEEP Role in Asia Pacific Partnership (APP) Program



Support to 'Power Generation & Transmission Task Force" Activities

- Sustainable 'Efficiency Improvement' at 3 state utilities (Punjab, West Bengal, Tamil Nadu)
 - > Workshops & Walk down visits with US Experts
 - Pre Outage Assessment Tests & support during overhauls
 - Post Outage tests on Boiler & Air heaters with M/S Storm and Turbine tests by CenPEEP – Hands on Training to station engineers
- Study Visits to U.S.utilities

Improvement Potential (kcal/kWh)



Area	Ropar	Kolaghat	Tuticorin
Boiler	105	150	100
Turbine	137	125	3017

Some examples:

- Condenser tube cleaning (CONCO system)
- Condenser air-in-leak detection (helium leak detection)
- Eddy current turbine stud heating for stud removal
- Infrared Thermography as diagnostics 'coal yard to switchyard'; earlier limited to electrical;
- Acoustics as diagnostics: introduced for the first time
- Dirty Pitot for air-fuel ratio optimization
- Cooling Tower capability test (earlier limited to effectiveness)
- •Service provider role: extended to optimization & performance test

International / National Recognitions

CTI's World Climate Technology Award by CTI/IEA-Paris (2002)

International Gold Star for Quality Award by BID International- Madrid (2009)

USEPA Climate Protection Award (2003)

India Power Award by Council of Power Utilities, India (2008)

32

In Conclusion

- Skills / awareness for performance improvement
- Dedicated groups for Energy Efficiency & Reliability at Stations
- Comprehensive plans for performance enhancement
- Sustainability : Institutionalization & Implementation

- Ageing Fleets
 - Requirement of high investments
 - Dependence on OEM Suppliers
 - OEM focus on New capacity
- Reduced operating margins
- Availability of Expert Service Providers
- Financing of Efficiency Improvement projects

Performance Improvement is a journey, not a destination

Together we work for a greener world

201

Thank You

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